

CLASSIFICATION OF SERVICE – RATE SCHEDULES
RESIDENTIALAPPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

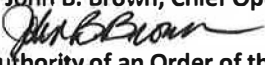
	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate
Customer Charge *	\$ 20.90000				\$ 20.90000
All Ccf ***	\$ 0.43185		\$ 0.40897		\$ 0.84082 /Ccf

* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

*** Residential rates are also subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .01508/Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff. (I)

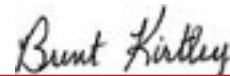
Residential rates are also subject to a Pipe Replacement Program charge of \$1.98, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: January 25, 2016
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Issued by Authority of an Order of the Public Service Commission of KY in
Case No. 2015-00423 dated January 13, 2016

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE

1/20/2016

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE – RATE SCHEDULES
SMALL NON-RESIDENTIAL*APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge *	\$ 31.20000				\$ 31.20000	
All Ccf ***	\$ 0.43185		\$ 0.40897		\$ 0.84082 /Ccf	(R)


TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

* Meter no larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

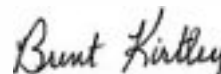
Small Non-Residential rates are also subject to a Pipe Replacement Program charge of \$3.79 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

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CLASSIFICATION OF SERVICE – RATE SCHEDULES
LARGE NON-RESIDENTIAL*APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 131.00000				\$ 131.00000	
1 - 2,000 Ccf	\$ 0.43185	\$	0.40897	\$	0.84082 /Ccf	(R)
2,001 - 10,000 Ccf	\$ 0.26696	\$	0.40897	\$	0.67593 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.18735	\$	0.40897	\$	0.59632 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.14735	\$	0.40897	\$	0.55632 /Ccf	(R)
Over 100,000 Ccf	\$ 0.12735	\$	0.40897	\$	0.53632 /Ccf	(R)

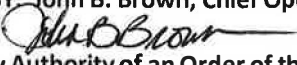
TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

* Meter larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

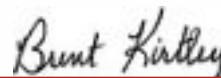
Large Non-Residential rates are also subject to a Pipe Replacement Program charge of \$29.31, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

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CLASSIFICATION OF SERVICE – RATE SCHEDULES
INTERRUPTIBLE SERVICEAPPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES


	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 250.00000				\$ 250.00000	
1 - 10,000 Ccf	\$ 0.16000	\$	0.40897	\$	0.56897 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.12000	\$	0.40897	\$	0.52897 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.08000	\$	0.40897	\$	0.48897 /Ccf	(R)
Over 100,000 Ccf	\$ 0.06000	\$	0.40897	\$	0.46897 /Ccf	(R)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. In order to provide a fair opportunity to compete with other motor fuels, the customer charge and Pipe Replacement Program charge may be waived by Delta at its sole discretion for compressed natural gas fueling station customers.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$161.43, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

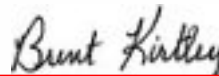
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